

IN THE CLAIMS:

Kindly rewrite Claims 1-14 as follows:

1. (Currently Amended) A method for operating a combined-cycle power station, the combined-cycle power station ~~comprising~~ including at least one gas turbo group ~~(1)~~, at least one heat recovery steam generator, ~~(7)~~ and at least one steam turbo group ~~(13)~~, with the gas turbo group ~~(1)~~ ~~comprising~~ including at least one compressor ~~(2)~~, at least one combustion chamber, ~~(3)~~ and at least one gas turbine ~~(4)~~, the heat recovery steam generator ~~(7)~~ having at least one pressure stage, and the steam turbo group ~~(13)~~ ~~comprising~~ including at least one steam turbine ~~(14, 15)~~, and a supplemental firing being arranged in the gas turbo group exhaust gas path downstream of the gas turbine, the method comprising ~~the steps of~~:

_____ compressing air in the compressor₁;
_____ supplying the compressed air to the combustion chamber₁;
_____ using the compressed air as combustion air thus producing a hot gas₁;
_____ passing said hot gas through the gas turbine₁;
_____ passing ~~the~~ exhaust gas through the heat recovery steam generator₁;
_____ producing steam in the heat recovery steam generator₁ ~~and~~;
_____ supplying said steam to the steam turbo group, ~~the method further comprising the step of~~:

_____ immediately, rapidly, and temporarily ~~remaining increasing~~ maintaining an increase in the power output of the combined cycle power station, ~~in~~ including:

_____ increasing the firing rate of the gas turbo group, ~~in~~ including increasing the fuel supply to the gas turbo group thus increasing the power output of the gas turbo group₁;
_____ taking the supplemental firing into operation thus increasing the steam production₁ and
_____ subsequently reducing the power output of the gas turbo group to the same ~~extend~~ extent as the increased steam production becomes available as steam turbo group shaft power.

2. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of~~:

_____ reducing the firing rate of the gas turbo group essentially to an original level such

that ~~the temporarily remaining maintaining an~~ increase of the power output is solely effected by the supplemental firing.

3. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of~~:
_____ increasing the power output of the combined cycle power station by between 5% ~~through and~~ 15% of the combined cycle power station nominal rated power.
4. (Currently Amended) The method as claimed in claim 3, wherein ~~th the~~ power increase is in the range of 5% ~~through to~~ 10 % of the combined cycle power station nominal rated power.
5. (Currently Amended) The method as claimed in claim 3, ~~the method~~ further comprising ~~the step of~~:
_____ increasing the power within 5 ~~through to~~ 30 seconds.
6. (Currently Amended) The method as claimed in claim 5, ~~the method~~ wherein the power is increased within less than 10 seconds.
7. (Currently Amended) The method as claimed in claim 3, wherein the power increase is maintained ~~during for~~ between 5 ~~through and~~ 50 minutes.
8. (Currently Amended) The method as claimed in claim 7, wherein the duration of the temporary power increase is between 15 ~~through and~~ 30 minutes.
9. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of having reduced~~:
_____ reducing the power output of the gas turbo set to ~~the an~~ original value within 10 seconds ~~through to~~ 5 minutes after the power increase.
10. (Currently Amended) The method as claimed in claim 1, further

~~comprising the step of having reduced;~~

~~_____~~ reducing the power output of the gas turbo set to ~~the~~ an original value within 30 seconds ~~through to~~ 2 minutes after the power increase.

11. (Currently Amended) The method as claimed in claim 1, further comprising ~~the step of;~~
~~_____~~ triggering the power increase by a decrease of the grid frequency.

12. (Currently Amended) The method as claimed in claim 11, wherein the triggering grid frequency decrease is in the range from 0.1 Hz ~~through to~~ 3.0 Hz.

13. (Currently Amended) The method as claimed in claim 11, wherein the triggering grid frequency decrease is in the range from 0.5 Hz ~~through to~~ 1.0 Hz.

14. (Currently Amended) The method as claimed in claim 1, ~~the method~~ further comprising ~~the step of;~~
~~_____~~ operating the gas turbo group at nominal full load; and
~~_____~~ effecting the increase of the gas turbo group power output by overfiring the gas turbo group.